2025 New Construction & Major Renovations

ENERGIZE CONNECTICUT℠
Path 3 & 4 Incentive Rates

As of 2025, the ECB Program and other incentive programs can no longer offer incentives for new gas combustion equipment. Incentive offers received prior to 1/1/2025 will be honored as written. Narrow exceptions for industrial and process equipment may be possible. Check with your Energy Efficiency Consultant.

Please include the AHRI or ENERGY STAR® certificate for each unit when specification sheets are submitted.

CUSTOM MEASURES			
Incentive Per ECM[1]	Electric Incentives (GREATER OF)		Project Qualification
	($/kWh)	per kW	
This incentive is applies to the following custom measures: chiller, energy recovery, demand control ventilation, insulation, windows, air compressor, interior and exterior lighting, non-geothermal water source heat pumps, and other custom measures.	$0.40	$1000/ summer peak	• Speak with an Energy Efficiency Consultant for any questions you might have on the qualification of the energy conservation measures listed. • Installed equipment cannot receive incentives from the New Construction program. • The Companies[1] reserve the right to limit any light fixture incentives for spaces that are exceedingly under-lit relative to code allowances.

Custom measure incentives are capped at up to 95% of incremental cost for the measure.

INTERIOR LIGHTING INCENTIVES		
High Performance Lighting	Incentive ($/ kWh)	Project Qualification
Networked Lighting Controls System	$0.65	• Utilize a networked lighting control system, as defined by DesignLights Consortium (DLC), with all controlled LED fixtures wirelessly accessible to initialize, configure, and commission. • Individual fixture addressability and luminaire level lighting control (LLLC) and compliance with LLLC capabilities as outlined by DLC is optional. Must include and demonstrate task tuning/ high-end trim per fixture and at least one other different control strategy at the project level (e.g. occupancy, daylighting). • The system must be capable of energy monitoring and demand response, as defined by DLC. The customer must also provide a control narrative for the system and it must be fully commissioned with reporting capability. • Fixture LPD must meet at least a 20% reduction under IECC 2021 LPD allowances.

ECM is defined as energy conservation measure.

PACKAGED & SPLIT DX HVAC EQUIPMENT					
Size		Tier 1		Tier 2	
Nominal Tons	MBTU/hr	Minimum Qualifying Ratings (based on AHRI)	Incentive ($/Ton)	Minimum Qualifying Ratings (based on AHRI)	Incentive ($/Ton)
< 5.4 (packaged unit equipment only)	< 65 (packaged unit equipment only)	15.2 SEER2	$50	16.0 SEER2	$150
≥ 5.4 to < 11.3	≥ 65 to < 135	16.3 IEER	$50	18 IEER	$150
≥ 11.3 to < 20	≥ 135 to < 240	15.6 IEER	$50	17 IEER	$150
≥ 20 to ≤ 63.33	≥ 240 to ≤ 375	14.5 IEER	$50	15.8 IEER	$150

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AIR SOURCE HEAT PUMPS[3]					
Size		Type	Minimum Ratings (based on AHRI)		Incentive
Nominal Tons	MBTU/hr		SEER/EER	COP/HSPF	($/Heating Ton)
< 5.4	< 65	Split System	16.7 SEER2	8.6 HSPF2	$640 capped at Eversource: $400,000 Avangrid: $200,000
		Single Package	15.2 SEER2	8.1 HSPF2	
≥ 5.4 to < 11.3	≥ 65 to < 135	All	15.4 IEER	3.5 COP	
≥ 11.3 to < 20	≥ 135 to < 240	All	14.6 IEER	3.4 COP	
≥ 20 to ≤ 30	≥ 240 to ≤ 375	All	13 IEER	3.3 COP	

VARIABLE REFRIGERANT FLOW[3]				
Size (BTU/hr)	Nominal Tons	Minimum Qualifying EER	Minimum Qualifying COP	Incentive ($/Heating Ton)
≤ 65,000	< 5.4 - 11.3	AHRI rates VRF units this size and smaller as air source heat pumps. Those ratings and incentive values will apply to this program.		
≥ 65,000 to ≤ 135,000	5.4 - 11.3	11.3 EER, 18.9 IEER	3.4 at 47°F, 2.25 at 17°F	$1,000 capped at Eversource: $500,000 Avangrid: $300,000
> 135,000 to ≤ 240,000	11.3 – 20	10.9 EER, 18 IEER	3.7 at 47°F, 2.2 at 17°F	
> 240,000	> 20	10.3 EER, 16.4. IEER	3.3 at 47°F, 2.2 at 17°F	

GROUND SOURCE HEAT PUMPS[3]				
Type	Nominal Tons	Minimum Qualifying EER (based on AHRI)	Minimum Qualifying COP (based on AHRI)	Incentive ($/Heating Ton)
Brine to Air Heat Pump Equipment	< 11.3	17.1	3.6	$4,000 capped at Eversource: $600,000 Avangrid: $400,000
Brine to Water Heat Pump Equipment	< 5.4	16.1	3.1	
Brine to Water Heat Pump Equipment	≥ 5.4 < 11.3	16.1	3.0	
If your equipment is larger than listed here, contact your Energize CT Company.				
Efficiencies are for closed ground loop systems. AHRI denotes both Brine (liquid) to Air and Brine (liquid) to Water as Ground Loop Heat Pumps (GLHP). Systems with heating capacity >135,000 BTU/hr may be evaluated on a case-by-case basis.				
See further heat pump requirements on page 4. Path 4 Systems projects engaging after 100% construction documents (CDs) will be eligible for heat pump incentives at 50% of these stated rates. Heat pumps and heat pump controls for the New Construction and Major Renovations program do not have to be listed on the qualified products list (QPL), but must be AHRI certified and meet or exceed these listed standards to qualify for incentives.				

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PACKAGED TERMINAL HEAT PUMPS				
Size (BTUh)	Minimum Efficiencies		Incentive	Qualification
≤ 10,000	12.1 EER	3.5 COP	$500/Unit	AHRI
> 10,000	12.7 EER	3.1 COP	$500/Unit	AHRI

HEAT PUMP WATER HEATERS			
Eligibility Requirements			
Rated Storage Volume	Minimum Efficiency	Incentive per Unit	Qualification
≥ 20 gal to ≤ 55 gal	ENERGY STAR certified – UEF ≥ 3.40 or ≥ 2.20 for 120 Volt/15 Amp circuit system	$1,000	ENERGY STAR®
> 55 gal to ≤ 120 gal	ENERGY STAR certified – UEF ≥ 3.40 or ≥ 2.20 for 120 Volt/15 Amp circuit system	$1,000	ENERGY STAR®
> 120 gal	> 3.6 COP	$1,400	

UEF is defined as uniform energy factor.

VARIABLE FREQUENCY DRIVES					
Air Handling Fans (only for DX Cooling with a mechanical cooling capacity <65,000 BTU/hr)		Chilled Water & Hot Water Pumps (only for systems with a capacity less than 500 BTU/hr)		Cooling Tower Fans	
Motor Size (HP)	Incentive	Motor Size (HP)	Incentive	Motor Size (HP)	Incentive
< 1	$0	< 1	$0	<1	$0
≥ 1 to < 2	up to $100	≥ 1 to < 2	up to $200	≥ 1 to < 2	up to $100
≥ 2 to < 5	up to $200	≥ 2 to < 5	up to $350	≥ 2 to < 5	up to $200
≥ 5 to < 7.5	up to $920	≥ 5 to < 7.5	up to $1,710	≥ 5 to < 7.5	up to $920
		≥ 7.5 to < 10	up to $2,100		
		≥ 10 to < 15	up to $2,150		

ENERGY STAR certified electric kitchen and food service equipment may be eligible for incentives at the same rates available through our midstream programs. Visit https://energizect.com/rebates-incentives/foodservice for more information.

MULTI-END USE INCENTIVE
Incentive for projects with savings in at least 3 end use categories, calculated at $0.10/kWh and/or $1.00/ccf and capped at $20,000

GRID-INTERACTIVE EFFICIENT BUILDING INCENTIVES
Technical Assistance: 75% of fee for grid interactivity specialist with 25% cost share reimbursement potential[2] and/or $3,000 per program for successful enrollment in the demand response or battery programs, up to $6,000 total.

NEW CONSTRUCTION INCENTIVE LIMITS	
Cumulative cap per federal tax ID - Eversource	$2,000,000
Cumulative cap per federal tax ID - UI	$500,000

Additional Heat Pump Requirements

Heat pumps must be used as a primary heating source in >50% of the conditioned square footage within the project scope to qualify. The heat pump adder is only available for equipment that transfers heat from a source outside of the building (e.g., outside air or a geothermal source) for space-heating purposes. Projects not achieving an average annual building heating system performance greater than a COP of 2.0 in electrified spaces will be considered on a case-by-case basis.

In electrified spaces, specific fossil fuel and electric resistance system capacities can be excluded from the average COP calculation if the following criteria are met.

- Supplemental fossil fuel or electric resistance heating in primarily electrified zones must be restricted with an outside air lockout temperature no higher than 30°F (supplemental heat disabled above this setpoint). The heat pump shall be configured as the first stage of heating across all outside air temperatures. Below the lockout setpoint, supplemental heat must also be controlled with feedback from the associated zone thermostat, so that it is only utilized when the heat pump is unable to maintain the space temperature.
- Direct outside air systems (DOAS) serving primarily electrified zones must include an exhaust air energy recovery system with at least a 69% sensible heating effectiveness under design conditions. If the DOAS provides dehumidification, reheat must be provided via hot gas reheat or other form of site recovered energy. The DOAS can heat supply air using a fossil fuel or electric resistance heat source to a temperature no greater than 65F outside of the morning warmup period.

High volume spaces include gymnasiums, pools, auditoriums, cafeterias, kitchens, and other areas with minimum code required outdoor air (OA) requirements of 0.75 OA cfm/ft^2 or greater. These spaces are subject to the minimum COP requirement of 2.0 to qualify for the heat pump adder. The exclusions for supplemental heating as listed above do not apply to high volume spaces.

- The incentive calculation is based upon the nominal heating capacity (BTU/hr) at AHRI or ISO conditions divided by 12,000.
- Air Source Heat Pumps (ASHP): Heating capacity at AHRI standard rating conditions Air-to-Air Systems: AHRI 340/360 - OA 47°F dry bulb (db)
- Air-to-Water Systems: AHRI 550/590 - OA 17°F db, Leaving Water Temperature (LWT) 120°F
- Variable Refrigerant Flow—Air-Source (VRF): Heating capacity at AHRI 1230 standard rating conditions Air-to-Refrigerant Systems: OA 47°F db
- Ground Source Heat Pumps: Heating capacity at ISO 13256 or AHRI 1230 (if VRF) standard rating conditions Ground Loop Heat Pump (GLHP): 32°F liquid entering heat exchanger
- Ground Water Heat Pump (GWHP): 50°F liquid entering heat exchanger

Incentives for ground source heat pump projects will be based upon the lesser value of the peak heating load capacity of the heat pump systems or the peak heating load capacity of the geothermal source/wells. Prior to payment of any incentives, confirmation of equipment capacities, quantities, ratings, and system configuration/ control settings as installed at the project site will be required.

Incentive caps and qualification criteria are subject to change at any time. Availability of funding is not guaranteed, and the Companies are not responsible for any costs or damages incurred by the Participant if funding for this program is reduced or eliminated. Retainage may be applied to any project if final payment is contingent on delivery of performance results or information. The Companies shall have final determination of eligible incentives and energy savings. A Letter of Agreement/Authorization detailing available incentives and energy savings for each proposed measure must be signed by Companies Management before any equipment is ordered to be eligible for incentives. IECC 2021 is the baseline energy code for the State of Connecticut. All references to kWh, CCF and Gallons savings shall refer to annual gross savings.

Project caps and incentive levels for Eversource CT and United Illuminating (UI)–Effective 1/1/2025 through 12/31/2025 while funds last.

Customers participating in Paths 3 & 4 may not also participate in the Energize CT Midstream program (payments made to distributors) or Express program (customer rebates) with some exceptions for certain ENERGY STAR certified kitchen equipment.

[1]The Companies refers to Eversource and United Illuminating (UI), Southern Connecticut Gas (SCG), and Connecticut Natural Gas (CNG), subsidiaries of AVANGRID, Inc.

[2]Projects can be reimbursed their 25% cost share for grid-interactive efficient building technical assistance upon successful enrollment in the ConnectedSolutions and/or Energy Storage Solutions programs.