### 2025 EXISTING BUILDINGS CAP SHEET

# **COMPREHENSIVE TIERED PROJECT INCENTIVE (ALL MEASURES)**

Incentives are calculated as the greater of the annual savings or the summer peak kW savings multiplied by the incentive rate, plus fuel savings, with a maximum incentive based on a percent of project cost.

	GRE	ATER OF	PLUS	PLUS	PLUS	Not to exceed	poroci ii ci projecti ecoli.
	per annual kWh saved	per summer peak kW saved	per annual Natural Gas CCF saved	per annual Oil Gallon^ saved	per annual Propane Gallon^ saved	PROJECT CAP	PROJECT QUALIFICATION
TIER 2 COMPREHENS	SIVE						
Three or more systems*	\$0.65	\$1,000	\$6.00	\$8.00	\$6.00	65% of Installed Cost	<ul> <li>For lighting to qualify for this tier the lighting must be at least Enhanced Performance</li> <li>To include standard lighting, project must qualify for this tier independent of the lighting</li> </ul>
TIER 1 COMPREHENSIVE							
Minimum two systems*	\$0.50	\$1,000	\$5.00	\$7.00	\$5.00	50% of Installed Cost	<ul> <li>Retro-commissioning &amp; energy management system (EMS) control points automatically qualify for this tier</li> <li>Steam trap repair projects coupled with a mechanical room insulation measure automatically qualify for this tier</li> </ul>

A system is defined as an energy consuming piece of equipment or process. Qualifying systems include: LED lighting or controls; weatherization; compressed air equipment or distribution; domestic hot water equipment, controls or distribution; heat recovery; HVAC equipment, controls, or distribution; motors or controls; PRIME engagements; Process Equipment; custom equipment; refrigeration equipment or controls.

\*No one system can contribute more than 90% of the project's BTU energy savings & each qualifying system must contribute at least 3% based on total annual BTU energy savings. Incentives are not available for the replacement of an existing condensing heating system. Pre-inspections are required of all non-condensing existing equipment.

### **NON-LIGHTING MEASURES**

	GRE/	ATER OF	PLUS	PLUS	PLUS	Not to exceed	
	per annual kWh saved	per summer peak kW saved	per annual Natural Gas CCF saved	per annual Oil Gallon^ saved	per annual Propane Gallon^ saved	PROJECT CAP	PROJECT QUALIFICATION
SINGLE NON LIGHTII	NG MEA	SURE					
Single Non-Lighting Measure	\$0.40	\$1,000	\$4.00	\$6.00	\$4.00	40% of Installed Cost	<ul> <li>Project must impact non-lighting measures</li> <li>If lighting is the only measure do not use this table, refer to below "Lighting Measures" table</li> </ul>
New Equipment/ Equipment Replacement*	\$0.40	\$1,000	\$4.00	n/a	n/a	75% of incremental cost	<ul> <li>If a prescriptive incentive is available for a piece of equipment, the prescriptive incentive rate supersedes the custom incentive rate</li> <li>Steam trap repair projects can qualify for incentives of up to 90% of project cost</li> </ul>

<sup>\*</sup>Note: The early retirement offering may be available for equipment replacement projects. For qualifications and incentives see EnergizeCT.com. Non-process combustion gas equipment does not qualify.







<sup>^</sup>per gallon incentives apply only to oil or propane, alternative fuel sources do not qualify. A control device/system that only sets the space temperature or only controls lighting is not an EMS.

## 2025 EXISTING BUILDINGS CAP SHEET

#### LIGHTING MEASURES

	GREATER OF		PLUS	Not to exceed	
	per annual kWh saved	per summer peak kW saved	Lighting that is connected to and controlled by an EMS	PROJECT CAP	PROJECT QUALIFICATION
HIGH PERFORMA	ANCE LI	GHTING			
LED Fixtures with Networked Lighting Controls System (NLC) <sup>1</sup>	\$0.65	\$1,000	N/A	65% of Installed Cost	80% of project load must utilize a networked lighting control system, as defined by DLC¹. System must be capable of energy monitoring and demand response, as defined by DLC. Customer must also provide control narrative for the system, and it must be fully commissioned with reporting and demonstrated demand response capability. NLC data is required before the incentive will be fully paid.
<b>ENHANCED PERF</b>	ORMAN	NCE LIGH	TING		
LED Lighting with Luminaire Level Lighting Controls or Wirelessly Accessible Controls <sup>1</sup>	\$0.45	\$1,000	N/A	45% of Installed Cost	Enhanced Lighting refers to LED fixtures1 with digital control and wireless accessibility to initialize, configure, and commission the luminaries individually, and/or collectively into a zoned system. Each individual luminaire must include and demonstrate a minimum of one implemented control strategy, e.g. occupancy sensor, daylighting, high end trim, etc. and 10% of the connected load must use 2 strategies. There must be a minimum of two discrete control strategies implemented in the Enhanced level project. For an entire project to be considered Enhanced level, a minimum of 80% of the connected lighting load must be controlled via Enhanced lighting controls as described above. Small group control is advised, recommend up to 300W of controlled LED fixtures per group/zone within same physical space and/or group/zone; up to 1,000 sq. ft. floor area per group/zone. In situations where less than 80% of the total project load will be controlled via eligible Enhanced level lighting system elements and implementation, the lighting scope of work will be separated by individual fixtures or groups as defined in the project into its relevant lighting categories (Standard or Enhanced) according to the eligibility of such fixtures or groups for Standard or Enhanced respectively. Applicable incentive criteria for each category (Standard or Enhanced) will be applied independently. Commissioning information will be required for LLLC fixtures, see EO data collection for details.
STANDARD LIGH	TING				
LED Lighting <sup>1</sup>	\$0.20	\$1,000	\$0.05/kWh	20% of Installed Cost	The Energy Efficiency Consultant reserves the right to review each claim and direct you to the required pathway. See the EO Data Collection for all program qualifications.  Express Lighting Rebate refer to the Lighting Rebate Form on EnergizeCT.com.  Type C retrofit LED full kits or type C lamps with external drivers are the only (tube) product options that qualify for this incentive for Eversource customers. For Standard Lighting projects Eversource customers should utilize the expedited lighting application; for access email commercial@eversource.com.
DETRO	EIT MEACHE			STING PHILDING	https://energizect.com/eyplare-solutions/new-construction-building-efficiency/eyisting-business-facilities

RETROFIT MEASURES	EXISTING BUILDING RETROFIT
Cumulative Cap per Federal Tax ID - Eversource	\$2,000,000
Cumulative Cap per Federal Tax ID - UI	\$500,000
Municipal Finance Cap (total per municipality) - Eversource	\$1,000,000
Municipal Finance Cap (total per municipality) - UI	\$500,000

Project Caps and Incentive Levels For Eversource CT and United Illuminating (UI), Southern Connecticut Gas, and Connecticut Natural Gas - Effective 1/1/2025 through 12/31/2025 or while funds last.

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https://energizect.com/explore-solutions/new-construction-building-efficiency/existing-business-facilities Incentive caps and qualification criteria are subject to change at any time. Availability of funding is not guaranteed and the Utilities are not responsible for any costs or damages incurred by the Participant if funding for this program is reduced or eliminated. Retainage may be applied to any project if final payment is contingent on delivery of performance results or information. Utilities shall have final determination of eligible incentives and energy savings. A Letter of Agreement/Authorization detailing available incentives and energy savings for each proposed measure must be signed by Utilities Management before any equipment is ordered to be eligible for incentives.

IECC 2021 is the baseline energy code. All references to kWh, CCF and Gallons savings shall refer to annual gross savings.

<sup>1</sup> All LED fixtures must be DesignLights Consortium® (DLC) or ENERGY STAR certified. The lists of qualifying products can be found at designlights.org & energystar.gov. Exterior lighting fixtures will receive the prescriptive rate per